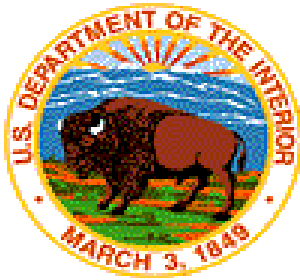
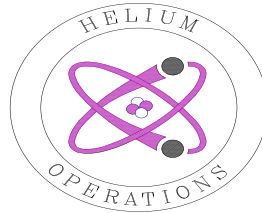


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for January - 2015



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
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Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Compiled by: David V. Reeves

Issued: January 14, 2016

**** Revised ****

**"Please Note: Data in this report is accurate as of print
date; however all data is subject to change."**

Approved for Distribution: David V. Reeves
NMSO Accountant

Date: January 14, 2016

Table 1 - Summary of Helium Operations

January - 2015

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Measured Plant Feed (Mcf*)	438,254	86,398	19.71%	1,852,927	330,495
Helium Product (Mcf*)	110,136	83,206	75.55%	421,793	315,395
Residue Natural Gas (Mcf*)	205,979	0	0.00%	941,123	0

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf***)	203,348	931,467
NGL Sales (gallons)	73,896	334,594

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn (Mcf*)	440,770	86,394	19.60%	1,852,744	326,976
Crude Injection (Mcf*)	3,542	2,661	75.11%	49,767	36,907
Crude Production (Mcf*)	0	0	00.00%	0	0

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations

Conservation Helium

	Volume Outstanding	Month	FYTD	CYTD	Cumulative
Conservation Crude Sale Volume Sold/Paid (Mcf*)		0	0	0	20,051,729
Conservation Crude Sale Volume Transferred (Mcf*)	0	0	1,061,902	0	20,051,729
Conservation Helium in Storage (EOM) (Mcf*)		6,657,398			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	29,826	94,179	29,826	3,193,300
Sale Volumes Outstanding (Mcf*)	3,261			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired (Mcf*)	38,557	25,254	65.50%	115,080
Crude Disposed (Mcf*)	142,345	103,873	72.97%	389,327
Net Balance (Mcf*)	(103,788)	(78,619)		(274,247)
Balance of Stored Helium End Of Month (Mcf*)		2,708,094		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts

(Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$353,187	\$1,032,867
Reservoir Management Fees Billed (\$)	\$205,806	\$679,407

Field Compressor Charges

(Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$56,477)	(\$225,908)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$13,232	\$52,927
Net-Total (Funded by the Refiners for compression costs.)	(\$43,245)	(\$172,981)

Enrichment Unit Charges

(Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$205,806	\$679,407
Total operating costs	(\$795,739)	(\$3,182,816)
Sub Total - Items provided by BLM	\$300,833	\$1,203,193
Total - Cliffside Refiners, LP, GDA030001	(\$494,906)	(\$1,979,623)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Conservation Crude Helium Sales	\$0	\$0
In Kind Sales	\$0	\$2,113,539
Natural Gas & Liquid Sales	\$585,435	\$3,508,784

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$2,905,147	\$5,603,163
Helium Sample Collection Report for month	Submitted - 0	Received - 0
		Analyzed - 5

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

January - 2015

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		440,770	218,170,811	86,394	40,907,960	108,082	53,739,043	213,648	110,550,945	26,629	11,150,991	6,017	1,821,873
BIVINS A-3	Jan-15	0	10,961,112	0	3,548,629	0	2,772,147	0	4,159,383	0	407,301	0	73,653
BIVINS A-6	Jan-15	32,717	11,091,066	21,085	6,602,510	7,794	2,725,542	3,300	1,558,445	309	153,790	228	50,779
BIVINS A-13	Jan-15	28,965	8,085,092	10,153	4,321,408	7,296	2,081,137	10,115	1,473,937	1,182	162,667	220	45,944
BIVINS A-14	Jan-15	43,377	9,005,577	14,702	5,321,049	10,895	2,285,112	15,643	1,217,424	1,759	130,691	379	51,300
BIVINS A-4	Jan-15	29,581	13,007,775	3,720	2,334,055	7,139	3,152,486	16,810	6,731,543	1,633	674,682	280	115,009
BUSH A-2	Jan-15	38,944	12,569,463	4,389	1,892,248	9,735	3,078,709	22,084	6,798,557	2,469	694,087	267	105,862
Injection	Jan-15	3,542	66,355,171	2,661	47,931,229	782	17,093,966	76	778,069	0	32	23	551,875
inj Bivins A-3	Jan-15	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Jan-15	(3,542)	(24,293,121)	(2,661)	(17,581,595)	(782)	(6,458,800)	(76)	(140,577)	(0)	(70)	(23)	(112,079)
inj Bivins A-13	Jan-15	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Jan-15	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Jan-15	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Jan-15	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Jan-15	0	1,217,868	0	897,578	0	261,663	0	47,122	0	3,172	0	8,333
BIVINS A-1	Jan-15	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Jan-15	17,334	13,757,809	576	1,872,239	3,784	3,372,350	10,647	7,638,200	1,765	760,663	562	114,357
BIVINS A-5	Jan-15	20,306	15,744,189	3,438	1,989,793	4,847	3,856,970	9,628	8,869,154	2,119	891,721	275	136,550
BIVINS A-7	Jan-15	18,590	11,595,423	5,431	2,719,044	4,529	2,918,036	6,647	5,330,552	1,420	542,985	562	84,806
BIVINS A-9	Jan-15	24,425	10,091,952	529	191,397	6,312	2,479,220	15,720	6,657,089	1,664	671,879	200	92,367
BIVINS A-11	Jan-15	2	6,252,870	0	133,338	0	1,554,254	1	4,086,857	0	419,536	0	58,885
BIVINS A-15	Jan-15	29,893	9,377,948	523	422,880	7,053	2,235,299	19,923	6,021,131	2,035	602,330	359	96,308
BIVINS B-1	Jan-15	28,513	7,603,938	610	290,368	6,333	1,841,986	16,985	4,894,539	3,207	500,207	1,377	76,839
BIVINS B-2	Jan-15	25,080	6,317,667	478	118,981	6,408	1,581,514	16,078	4,107,277	1,682	422,302	434	87,592
BUSH A-1	Jan-15	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Jan-15	24,407	11,761,555	8,223	2,741,944	6,190	2,905,782	8,823	5,459,192	969	551,706	201	102,931
BUSH A-4	Jan-15	16,330	8,414,917	1,841	1,556,583	4,159	2,103,463	9,238	4,259,987	999	434,048	93	60,836
BUSH A-5	Jan-15	36,135	16,082,303	10,189	3,676,491	9,201	4,034,427	14,896	7,497,843	1,641	761,318	208	112,224
BUSH A-8	Jan-15	14,690	4,050,558	273	74,180	3,663	979,775	9,533	2,677,234	986	269,433	235	49,936
BUSH A-9	Jan-15	0	3,860,915	0	105,037	0	930,915	0	2,537,187	0	253,463	0	34,312
BUSH A-11	Jan-15	7,198	4,449,371	156	130,625	1,721	1,064,101	4,736	2,908,529	488	295,276	97	50,840
BUSH B-1	Jan-15	4,277	3,268,102	78	61,368	1,021	775,439	2,836	2,184,177	301	215,122	40	31,995
FUQUA A-1	Jan-15	0	2,954,098	0	53,854	0	702,798	0	1,975,175	0	193,573	0	28,699
FUQUA A-2	Jan-15	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Jan-15	9	9,303,899	0	577,005	2	2,277,684	5	5,790,351	1	583,700	0	75,158
TT Fuel	Jan-15	241	0	5	0	58	0	160	0	17	0	2	0
field-wide pcts				19.60%	18.75%	24.52%	24.63%	48.47%	50.67%	6.04%	5.11%	1.37%	0.84%

Latest estimates of reserves and feed to HEU			Based on NITEC's 2003 reserves study from NITEC's interim report		
As of EOM	Jan-15	Volumes in BCF			
Initial Gas In Place		330.040			
Produced 1924 to 1961		48.830			
Injected 1924 to 1961		0.450			
Remaining Gas In Place 1961		281.660			
Left Behind Pipe, 1961		82.060	=====>	1.500	BCF of contained helium
Remaining in Place, 1961		199.600			
Gas In Place 1961		199.600			
Produced 1961 to July 2002		82.450			
Injected 1961 to July 2002		64.510		Net Helium	
Remaining Gas In Place July 2002		181.660		33.997	
Produced July 2002 through Dec 2002		1.096		0.743	
Production 2003 - 14		85.349		22.474	
Injection 2003 - 14		(1.300)		(1.067)	
Produced to Date 2015		0.441		0.086	
Injected to Date 2015		(0.004)		(0.003)	
Amount of Raw Gas Available to CHEU		96.078	=====>	11.764	total helium in reservoir
Estimated Bottom Hole Pressure		353.807			est z-factor
					0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

January - 2015

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Jan-15	438,254	83,347,345	86,398	20,931,551	108,209	20,911,096	214,871	36,864,045	24,116	3,929,463	4,660	711,191
Calculated Feed	Jan-15	440,529	82,969,245	86,390	20,885,542	108,025	20,810,706	213,488	36,632,269	26,612	3,930,386	6,014	710,342
Feed to Box	Jan-15	435,299	82,462,138	86,390	20,885,721	108,025	20,810,789	213,488	36,632,315	26,612	3,930,391	784	202,924
Cheu Product	Jan-15	110,136	26,334,439	83,206	20,630,291	23,874	5,007,238	2,315	513,017	0	520	741	183,373
Residue	Jan-15	205,979	36,935,796	0	1,639	4,179	914,022	183,829	32,775,543	17,970	3,243,349	0	1,243
Cold Box Vent	Jan-15	70,812	14,094,359	50	87,759	61,461	12,504,337	9,288	1,441,251	0	117	13	60,893
Flare/Boot Strap	Jan-15	70,812	4,610,607	50	48,539	61,461	3,759,339	9,288	703,420	0	93,582	13	5,727
Fuel From Cheu	Jan-15	6,885	1,122,780	3	316	178	33,412	5,553	911,151	1,150	177,901	0	0
Shrinkage/Loss	Jan-15	6,340	388,913	0	0	0	0	0	0	6,340	388,913	0	0
Unaccounted*	Jan-15	16,528	2,426,900	1,477	100,846	11,830	1,927,331	3,205	394,620	(0)	1,102	15	3,000

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	6,687,588	2,756,887
net acceptances +	0	0
redeliveries	0	(78,619)
In Kind Transfers	(29,826)	29,826
Conservation Crude Sales	0	0
Gain/loss	(364)	
Ending Inventory	6,657,398	2,708,094
Total Helium in Reservoir	11,763,833	
Total Helium in Storage	9,365,492	
Helium in native gas	2,398,341	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	43,064	30,956	71.88%
Measured to Pipeline (Private Plants)	38,557	25,415	65.92%
Measured from Pipeline (Private Plant	142,345	103,873	72.97%
HEU Production	110,136	83,206	75.55%
Injection	3,542	2,661	75.11%
Production	0	0	
Ending Inventory	44,759	32,679	73.01%
Gain/Loss	(1,110)	(364)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

January - 2015

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America, LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Global Gases America, Contract no. INC13-0116									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	14,246	1	0	0	0	16,863	31,110	30,631	\$2,113,539
Total CYTD	0	0	0	0	0	0	0	0	\$0
Cumulative	1,780,687	108,674	450	271,584	421,753	663,630	3,246,778	3,196,486	\$180,442,748
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							29,826	94,179	29,826 3,193,300
Volume outstanding							3,261		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Conservation Crude Sales/Reserve Sell-down

January - 2015

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) ** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	285,217		285,217		\$20,224,815
<u>Air Products, L.P.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	7,710,561		7,710,561		\$532,797,027
<u>Linde Gas North America, LLC</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	5,890,632		5,890,632		\$390,129,669
<u>Keyes Helium Co., LLC</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	956,113		956,113		\$63,831,798
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	24,000		24,000		\$1,917,500
<u>Praxair, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	4,946,572		4,946,572		\$356,081,964
<u>Linde Gas, LLC discontinued 10 2008</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	200,000		200,000		\$11,035,000
<u>Global Gases America</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	22,967		22,967		\$2,112,565
<u>Airgas Merchant Gases</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	15,667		15,667		\$1,488,365
Total month	0	0	0		\$0
Total FYTD	0	0	0		\$0
Total CYTD	0		0		\$0
Cumulative	20,051,729		20,051,729		\$1,379,618,703
Conservation Crude Transfers		Month	FYTD	CYTD	Cumulative
Transferred		0	1,061,902	0	20,051,729
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf) ***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$) **
<u>El Paso Natural Gas</u>					
		Provides Measured Firm/Interruptible Transportation Services			(billed monthly)
Month	203,348	---	224,107	1,102	(\$27,997)
FYTD	931,467	---	1,021,280	1,096	(\$111,988)
Cumulative	36,326,648	---	39,879,569	1,098	(\$4,024,077)
<u>Minerals Management Service</u>					
		No Longer Provides Natural Gas Marketing Services			
Cumulative	---	---	---	---	(\$179,913)
<u>Tenaska</u>					
		Purchaser - Natural Gas			
Month	---	---	216,200	\$2.680236	\$579,467
FYTD	---	---	1,018,200	\$3.307462	\$3,367,658
Cumulative	---	---	39,560,563	\$4.813357	\$189,592,560
<u>Sandstone</u>					
		Purchaser - Natural Gas Liquids			
Month	---	73,896	7,890	\$4.304864	\$33,965
FYTD	---	334,594	34,063	\$7.430769	\$253,114
Cumulative	---	10,934,822	1,164,735	\$12.320818	\$14,350,488
	Natural Gas (Mcf) ***	NGLs (gal)	Purchased (Dth's)	\$\$ Per Unit (\$\$/Dth)	Total (\$\$)
Total month	203,348	73,896	224,090	\$2.612501	\$585,435
Total FYTD	931,467	334,594	1,052,263	\$3.334513	\$3,508,784
Total CYTD	203,348	73,896	224,090	\$2.612501	\$585,435
Cumulative	36,326,648	10,934,822	40,725,298	\$4.924841	\$199,739,057

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

January - 2015

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$2,901,974	\$5,574,523
Natural Gas Royalties (1)	\$0	\$0
Natural Gas Rentals	\$0	\$0
Other	\$28,640	\$100,850
Revenue Collected from Federal Lease Holds	\$2,905,147	\$5,603,163

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	0
Number of Samples Analyzed	0	8
Total Number of Samples Analyzed For Resources Division	2	6
Total Number of Other Samples Analyzed (2)	5	33

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2010 Helium Sold	4,558,202		4,691,987
2011 Helium Sold	4,531,140		4,645,930
2012 Helium Sold	4,725,187		4,623,130
2013 Helium Sold	4,279,765		4,166,708
2014 Helium Sold	3,815,746		3,466,014
Estimated Helium Resources as of 12/31/2006 (Mcf)			732,000,000

	FY-2014	FY-2014
U.S. Helium Exports (3)	2,553,129	2,432,311

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

January - 2015

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
				FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	38,557	65.5%	25,254	115,080	25,254	31,204,854	72,461	54,112,370			
Crude Disposed	142,345	73.0%	103,873	389,327	103,873	49,620,658	42,635	31,509,754			\$353,187 Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					\$205,806 RMF Fees
Net/Balance	(103,788)		(78,619)	(274,247)	(78,619)	(19,894,522)	29,826	22,602,616	2,708,094		\$558,993 \$1,712,273
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
Linde Gas North America, LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
, Contract no.											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
ALIG, LLC, Contract no. 1998-3283											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas, LLC discontinued 10 2008, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Mitsui & Co. (U.S.A.), Inc., Contract no. 2002-3289											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											
Airgas Merchant Gases, Contract no. 2009-3290											
Crude Acquired											
Crude Disposed											
Net/Balance											
Global Gases America, Contract no. 2013-3293											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linn Operating, Inc., Contract no. 2015-3296											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium	
Remaining Crude Acquired beginning of the month	6,687,588
Crude Disposed: In Kind Sales transferred for the month	(29,826)
Conservation Crude Sales/Reserve Sell Down transferred (mont	0
Gains and Losses for the month	(364)
Net/Balance of Purchased Helium Remaining for Sale	6,657,398

*Includes In Kind and Conservation Crude transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

January - 2015

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$2.68	\$3.38	\$5.10
Fuel used * (now includes field compression well head)	total MMBTU	8,160	37,661	1,565,718
Field Compression Fuel Cost *	\$dollars	\$0	\$0	\$654,398
CHEU Compression Fuel Cost *	\$dollars	\$13,290	\$77,117	\$4,109,568
CHEU Process Fuel Cost *	\$dollars	\$8,581	\$42,664	\$2,748,161
Rental compressor(s) fuel consumed (well head)	\$dollars	\$0	\$4,221	\$201,880
Rental Compressor(s) helium in fuel (Mcf x \$\$)	\$dollars	\$0	\$3,286	\$263,847
Rental compressor(s) helium in fuel (Mcf)	Mcf	0	31	3154
#1 Compressor run time *	hours	568	2,750	92,214
#2 Compressor run time *	hours	451	1,307	55,962
#3 Compressor run time *	hours	287	1,635	54,647

* Field/CHEU Compressor Operations based on Jan 15 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$56,477)	(\$225,908)	(\$10,753,539)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$13,232	\$52,927	\$2,686,124
Net Total - Cliffside Refiners, LP	(\$43,245)	(\$172,981)	(\$8,067,415)

* BLM provided fuel cost is based on Dec 14 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU)	Month		FYTD		Cumulative
CHEU Runtime	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	687	92.4%	2,880	97.6%	98,589
Producing residue gas	663	89.1%	2,856	96.7%	97,264
Producing helium product	658	88.4%	2,850	96.6%	94,304
Producing natural gas liquids	654	88.0%	2,847	96.4%	92,916

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cummulative
Reservoir Management Fees (RMF)	\$205,806	\$679,407	\$27,997,754
Total operating costs	(\$795,739)	(\$3,182,816)	(\$120,984,648)
Labor	\$76,760	\$307,039	\$12,161,125
Compressor fuel cost Dec 14	\$19,939	\$86,164	\$4,141,431
HEU fuel cost Dec 14	\$10,597	\$45,561	\$2,780,107
Electrical power cost Dec 14	\$143,710	\$554,143	\$18,294,327
Other	\$49,828	\$210,286	\$11,761,231
Sub Total - Items provided by BLM	\$300,833	\$1,203,193	\$52,347,576
Total - Cliffside Refiners, LP, GDA030001	(\$494,906)	(\$1,979,623)	(\$68,637,072)

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Jan 15	2,834	11,327	489,554
Cheu Pure Water Usage (gallons) Jan 15	1,728	2,840	279,818
Electricity Metered (Kwh) consumed Dec 14	2,929,358	9,949,372	75,975,537